

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3917		COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC			
TARIFF CODE: TM		RRC TARIFF NO: 35073			
DESCRIPTION: Transmission Miscellaneous		STATUS: A			
OPERATOR NO: 085420					
ORIGINAL CONTRACT DATE: 08/01/2019		RECEIVED DATE: 04/28/2021			
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE:			
CONTRACT COMMENT: None					
REASONS FOR FILING					
NEW FILING: Y		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): To establish new tariff filing.					
PREPARER - PERSON FILING					
RRC NO: 1262		ACTIVE FLAG: Y			
FIRST NAME: Eric		MIDDLE:			
TITLE: Commercial Manager		LAST NAME: Alberts			
ADDRESS LINE 1: 1700 Platt St.					
ADDRESS LINE 2: Suite 3066					
CITY: Denver		STATE: CO			
AREA CODE: 281		ZIP: 80202			
PHONE NO: 810-1127		ZIP4:			
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
41839	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
BPXEF04c	Gathering Fee: \$0.2323/MMBtu, Compression fee = \$.0903 per mcf per stage; Treating Fee: CO2% > 2% and < 5.5% = (CO2 removed X \$0.07)+\$0.03; CO2% > 5.5% = (Co2 Removed X .07)+\$0.05, Dehydration Fee: \$0.0128 per Mcf, Fuel Gas: Allocated, cashout percentage for over-delivery: 100% <=5%, 110% >5% and <=10%, 115% >10% and <=15%, 120% >15% and <=20%, 125% >20%; cashout provision for under-delivery: 100% <=5%, 90% >5% and <=10%, 85% >10% and <=15%, 80% >15% and <=20%, 75% >20%, max cashout price = highest daily published price in Platt's Gas Daily under midpoint for Tenseness Zone -0-, TETCO South TX, and TRANSCO Zone 1; fee escalator = on 1st anniversary of effective date of agreement and annually thereafter, fees therein shall be increased by greater of 3% or % increase in CPI for all Urban Consumers as published by the Bureau of Labor of U.S. Dept of Labor.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
112871	D	MMBtu	\$.3226	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41839	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3917 COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC**TARIFF CODE: TM RRC TARIFF NO: 35073****TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehydration and/or Treating

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3917	COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35074
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 085420	
ORIGINAL CONTRACT DATE: 08/01/2019	RECEIVED DATE: 04/28/2021
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To establish new tariff filing.	

PREPARER - PERSON FILING

RRC NO: 1262	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Eric	MIDDLE:	LAST NAME: Alberts
TITLE: Commercial Manager		
ADDRESS LINE 1: 1700 Platt St.		
ADDRESS LINE 2: Suite 3066		
CITY: Denver	STATE: CO	ZIP: 80202 ZIP4:
AREA CODE: 281	PHONE NO: 810-1127	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41834	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BPXEF06a	Gathering, Compression and Dehydration Rate: \$0.5385 per MMBtu, Fuel and LAUF: Allocated, Administrative Fee: \$583.5040 per Month per Receipt Point, Cashout - overdelivered imbalances for a month will be cashed out at a price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at a price equal to applicable Cashout% * by Maximum Cashout Price for month; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; annual rate adjustment: the gathering, water handling, admin fee and other fees in effect shall be adjusted beginning on first anniversary after effective date and annually thereafter on anniversary of effective date by the product of the fee then in effect multiplied by % increase in CPI for all Urban Consumers as published by Bureau of Labor Statistics of US Dept of Labor from the previous year, fees shall never be lower than those originally specified and shall never increase by more than 3% per year.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3917	COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35074
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112874	D	Month	\$538.5040	01/01/2020	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	41834	**CONFIDENTIAL**
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112874	D	MMBtu	\$538.5040	01/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41834	**CONFIDENTIAL**
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112875	D	MMBtu	\$538.5040	01/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41834	**CONFIDENTIAL**
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112875	D	Month	\$538.5040	01/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41834	**CONFIDENTIAL**
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112876	D	MMBtu	\$538.5040	01/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41834	**CONFIDENTIAL**
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112876	D	Month	\$538.5040	01/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41834	**CONFIDENTIAL**
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112877	D	MMBtu	\$538.5040	01/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41834	**CONFIDENTIAL**
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112877	D	Month	\$538.5040	01/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41834	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehydration

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3917	COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35074
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3917	COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35075
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO: 085420

ORIGINAL CONTRACT DATE: 08/01/2019	RECEIVED DATE: 04/28/2021
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INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To establish new tariff filing.
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PREPARER - PERSON FILING

RRC NO: 1262	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Eric	MIDDLE:	LAST NAME: Alberts
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TITLE: Commercial Manager

ADDRESS LINE 1: 1700 Platt St.

ADDRESS LINE 2: Suite 3066

CITY: Denver	STATE: CO	ZIP: 80202	ZIP4:
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AREA CODE: 281	PHONE NO: 810-1127	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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41858	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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BPXEF11c	<p>Gathering, compression and dehydration rate: \$0.4085/Mcf; Fuel & LAUF: Allocated; Admin Fee: \$583.6550 per month per receipt point; cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the gathering, water handling, admin fees and other fees shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the product of the fee X % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor from previous year. Such fees shall never be lower than those in contract Exhibit C and never increase more than 3% per year; out of spec temperature fee = if the temperature measured at the meter is >120 to <170, \$0.05 per mcf for the entire receipt point volume.</p>
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RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3917	COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35075
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112874	D	Mcf	\$.4085	01/01/2020	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	41858	**CONFIDENTIAL**
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112874	D	Month	\$583.6550	01/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41858	**CONFIDENTIAL**
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112877	D	Mcf	\$.4085	01/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41858	**CONFIDENTIAL**
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112877	D	Month	\$583.6550	01/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41858	**CONFIDENTIAL**
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112875	D	Mcf	\$.4085	01/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41858	**CONFIDENTIAL**
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112875	D	Month	\$583.6550	01/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41858	**CONFIDENTIAL**
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112876	D	Mcf	\$.4085	01/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41858	**CONFIDENTIAL**
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112876	D	Month	\$583.6550	01/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41858	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehydration

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3917	COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35075
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3917	COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35076
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO: 085420

ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/28/2021
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INITIAL SERVICE DATE: 08/01/2019	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To establish new tariff filing.
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PREPARER - PERSON FILING

RRC NO: 1262	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Eric	MIDDLE:	LAST NAME: Alberts
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TITLE: Commercial Manager

ADDRESS LINE 1: 1700 Platt St.

ADDRESS LINE 2: Suite 3066

CITY: Denver	STATE: CO	ZIP: 80202	ZIP4:
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AREA CODE: 281	PHONE NO: 810-1127	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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41849	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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BPXEF12c	Gathering fee: \$0.1279/Mcf; Treating Fee - if CO2 >2% at receipt pt, treating fee = (CO2% removed x \$0.07) + \$0.03. If CO2 =5.5%, treating fee = (CO2 removed x \$0.07) + \$0.05; Dehydration fee = \$0.0249/mcf at receipt pt; Fuel gas - prorated; Compression fee = \$0.0842/mcf plus fuel per stage of compression. Cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the fees herein shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the greater of 1) 3% or 2) the % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor. Monthly Admin Fee \$565.30
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RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3917 **COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC****TARIFF CODE: TM** **RRC TARIFF NO: 35076****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112888	D	MMbtu	\$.3621	01/01/2020	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	41849	**CONFIDENTIAL**
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112888	D	Month	\$565.3000	01/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41849	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3917	COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35077
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 085420	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/28/2021
INITIAL SERVICE DATE: 08/01/2019	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To establish new tariff filing.	

PREPARER - PERSON FILING

RRC NO: 1262	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Eric	MIDDLE:	LAST NAME: Alberts
TITLE: Commercial Manager		
ADDRESS LINE 1: 1700 Platt St.		
ADDRESS LINE 2: Suite 3066		
CITY: Denver	STATE: CO	ZIP: 80202 ZIP4:
AREA CODE: 281	PHONE NO: 810-1127	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41847	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BPXEF13c	Gathering fee: \$0.15/Mcf for each receipt pt; As of 9/1/20, gathering fee shall be reduced to an inflation adjusted rate by 1) multiplying then current gathering fee less \$.03 by % increase in Dept of Labor Bureau of Statistics CPI, not to exceed 3%; Third party gathering fees = reimburse for actual fees paid to third party gatherer; Dehydration Fee: \$.0163/Mcf. Treating Fee at receipt points - if CO2 >2% and <5.5%, treating fee = (CO2% removed x \$0.07) + \$0.04. If CO2 >5.5%, treating fee = (CO2 removed x \$0.07) + \$0.05; Fuel & LAUF - prorated; Administrative Fee = \$500/month; Compression fee = \$.0773/mcf of gas received plus fuel; Cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the treating, compression, admin fees and other fees herein shall be adjusted beginning on Jan 1, 2016 and annually thereafter by the greater of 1) 3% or 2) the % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3917	COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35077
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112889	D	Mcf	\$.2436	01/01/2020	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	41847	**CONFIDENTIAL**
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112890	D	Mcf	\$.2436	01/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41847	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehydration and/or Treating

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3917	COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35078
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 085420	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/28/2021
INITIAL SERVICE DATE: 08/01/2019	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To establish new tariff filing.	

PREPARER - PERSON FILING

RRC NO: 1262	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Eric	MIDDLE:	LAST NAME: Alberts
TITLE: Commercial Manager		
ADDRESS LINE 1: 1700 Platt St.		
ADDRESS LINE 2: Suite 3066		
CITY: Denver	STATE: CO	ZIP: 80202 ZIP4:
AREA CODE: 281	PHONE NO: 810-1127	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41858	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BPXEF01a	Gathering Fee: \$0.2978/Mcf, Compression Fee: \$0.0833/Mcf, Dehydration Fee: \$0.0110. Treating Fee: If, CO2% > 2% < 5.5%, (CO2% removed X \$0.07)+\$0.04; CO2% > 5.5%, (CO2% removed X \$0.07)+\$0.05, Fuel & LAUF: Allocated, Admin Fee: \$595.7831 per month, Volume True-Ups: multiply (x) the positive difference between the Minimum Annual Quantity minus the total actual cumulative volume of gas received at the Receipt Points at the end of Year 1 by (y) the gathering fee in effect on the last Day of the first Year, less %0.05;\$0.07/MMBtu compression fee; cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the gathering and other fees shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the product of the fee X % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor from previous year. such fees shall never be lower than those in contract Exhibit C and never increase more than 3% per year.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3917	COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35078
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112870	D	Mcf	\$.3921	01/01/2020	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	41858	**CONFIDENTIAL**
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112871	D	Mcf	\$.3921	01/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41858	**CONFIDENTIAL**
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112868	D	Mcf	\$.3921	01/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41858	**CONFIDENTIAL**
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112869	D	Mcf	\$.3921	01/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41858	**CONFIDENTIAL**
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112880	D	Mcf	\$.3921	01/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41858	**CONFIDENTIAL**
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112868	D	Month	\$595.7831	01/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41858	**CONFIDENTIAL**
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112869	D	Month	\$595.7831	01/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41858	**CONFIDENTIAL**
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112870	D	Month	\$595.7831	01/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41858	**CONFIDENTIAL**
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112871	D	Month	\$595.7831	01/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41858	**CONFIDENTIAL**
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112880	D	Month	\$595.7831	01/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41858	**CONFIDENTIAL**
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3917 COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC**TARIFF CODE: TM RRC TARIFF NO: 35078****TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehydration and/or Treating

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3917	COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35079
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 085420	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/28/2021
INITIAL SERVICE DATE: 08/01/2019	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To establish new tariff filing.	

PREPARER - PERSON FILING

RRC NO: 1262	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Eric	MIDDLE:	LAST NAME: Alberts
TITLE: Commercial Manager		
ADDRESS LINE 1: 1700 Platt St.		
ADDRESS LINE 2: Suite 3066		
CITY: Denver	STATE: CO	ZIP: 80202 ZIP4:
AREA CODE: 281	PHONE NO: 810-1127	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41846	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BPXEF09a	Gathering Fee: \$0.3759 per MMBtu, Treating Fee: CO2% > 2% = CO2% removed X \$0.15 per Mcf, Dehydration Fee: \$0.0125 per Mcf, Fuel Gas: Allocated, Compressor Reservation Fee: \$25,000 per month unless the confirmed volumes are less than the nominated volumes, in which case the fee is \$25,000 X confirmed volumes/nominated volumes, Base Compression Fee: \$0.0425 up to 30,000 Mcf per day, Incremental Compression Fee: \$0.07 per Mcf in excess of 30,000 Mcf per day; Cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: commencing on 1st anniversary of effective date and annually thereafter, fees increased the greater of 3% or % increase in CPI for all urban customers as published by Bureau of Labor Statistics of USDOL.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3917 COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC**TARIFF CODE: TM RRC TARIFF NO: 35079****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112872	D	MMBtu	\$.4761	01/01/2020	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	41846	**CONFIDENTIAL**
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112871	D	MMBtu	\$.4761	01/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41846	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Dehydration
J	Compression	
I	Gathering	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3917	COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35090
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO: 085420

ORIGINAL CONTRACT DATE: 08/01/2019	RECEIVED DATE: 05/13/2021
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INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To establish new tariff filing.
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PREPARER - PERSON FILING

RRC NO: 1262	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Eric	MIDDLE:	LAST NAME: Alberts
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TITLE: Commercial Manager

ADDRESS LINE 1: 1700 Platt St.

ADDRESS LINE 2: Suite 3066

CITY: Denver	STATE: CO	ZIP: 80202	ZIP4:
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AREA CODE: 281	PHONE NO: 810-1127	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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41844	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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BPXEF06c	Gathering, Compression and Dehydration Rate: \$0.4085 per MMBtu, Fuel and LAUF: Allocated, Administrative Fee: \$583.6550 per Month per Receipt Point, Cashout - overdelivered imbalances for a month will be cashed out at a price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at a price equal to applicable Cashout% * by Maximum Cashout Price for month; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; annual rate adjustment: the gathering, water handling, admin fee and other fees in effect shall be adjusted beginning on first anniversary after effective date and annually thereafter on anniversary of effective date by the product of the fee then in effect multiplied by % increase in CPI for all Urban Consumers as published by Bureau of Labor Statistics of US Dept of Labor from the previous year, fees shall never be lower than those originally specified and shall never increase by more than 3% per year.
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RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3917	COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35090
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112877	D	MMbtu	\$.4085	01/01/2020	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	41844	**CONFIDENTIAL**
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112874	D	Month	\$583.6550	01/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41844	**CONFIDENTIAL**
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112877	D	Month	\$583.6550	01/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41844	**CONFIDENTIAL**
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112874	D	MMBtu	\$.4085	01/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41844	**CONFIDENTIAL**
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112875	D	MMBtu	\$.4085	01/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41844	**CONFIDENTIAL**
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112875	D	Month	\$583.6550	01/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41844	**CONFIDENTIAL**
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112876	D	MMBtu	\$.4085	01/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41844	**CONFIDENTIAL**
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112876	D	Month	\$583.6550	01/01/2020	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	41844	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehydration

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3917	COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC
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TARIFF CODE: TM	RRC TARIFF NO: 35090
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

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